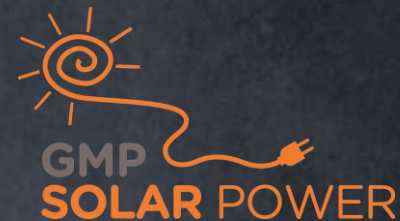




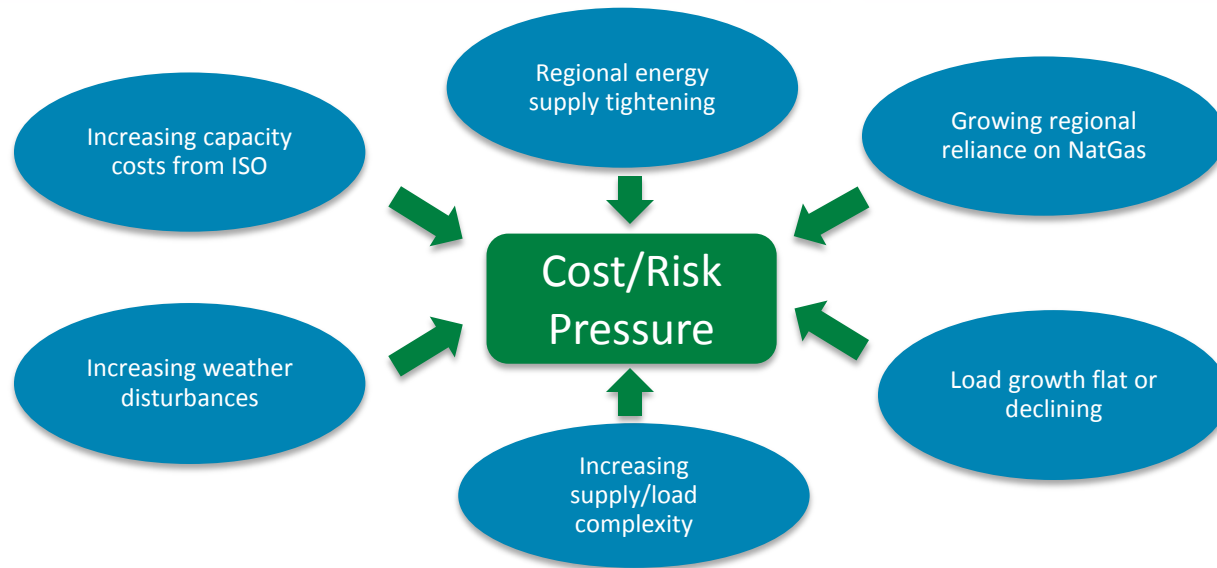
Future Grid Vision



February 24th, 2015



Current GMP Challenges/Opportunities



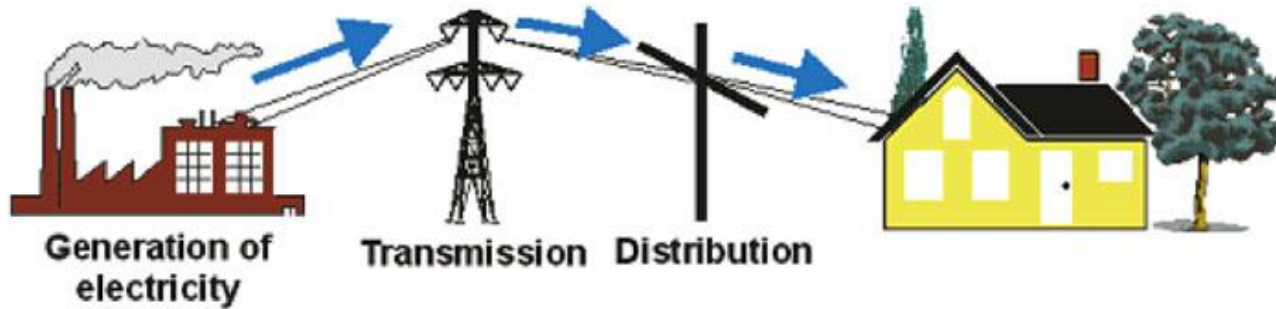
Technology creates an opportunity for us to embrace progress and transition to another business model

So what do we do?

Three Strategic Imperatives:

- 1) *Change the distribution grid model*
- 2) *Engage customer value*
- 3) *Increase reliance on local resources*

Today



Today:

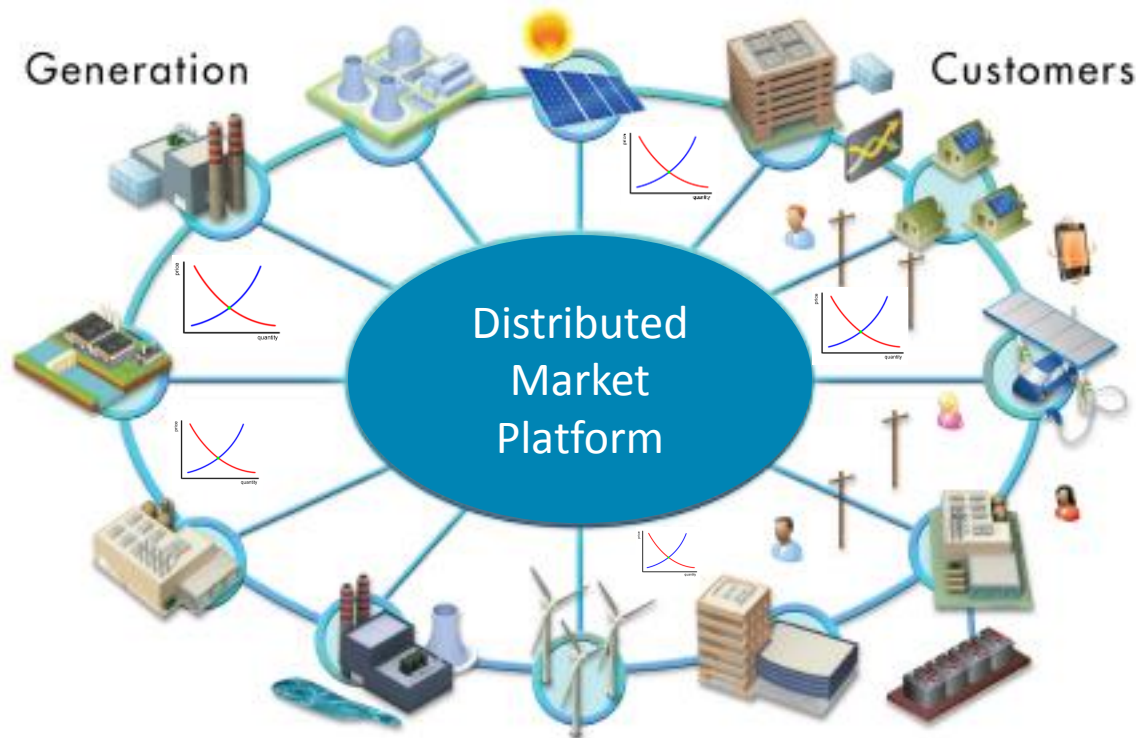
- Supply goes from one direction over long distances, leading to losses and immense infrastructure requirements
- Supply built to accommodate demand => Inefficient asset utilization

When a customer turns on a kW of load, the bulk grid must supply that additional kW – which could result in nearly 2 kW being turned up to meet the need due to inefficiencies and losses

Tomorrow

Guiding Philosophy: Shift the locus of control from the bulk power grid to the near customer distribution grid and subject as much as possible to market forces.

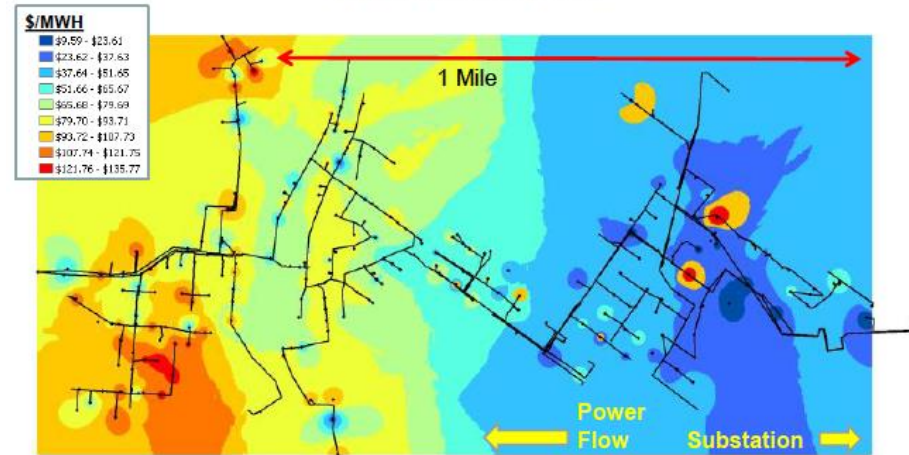
- Create a market platform leveraging distributed marginal pricing
- Exploit and create value from energy supply and demand assets behind customer meter
- Leverage advanced software and controls to automate grid observation and response functions for greater resilience and efficiency
- New network investment dictated by market forces rather than utility command and control



Future State: Grid Market Platform

Local DMP Prices (4pm)

Transactive Price Signal from IDROP
(Circuit 11XX, Western US Utility)



- Distributed marginal pricing provides market for participants
 - Multiple energy system products (energy, ancillary services, etc.) priced on a temporal and locational basis.
 - **Technology works on behalf of customers!**
-
- Value creation through engagement of customer technology and third party developers, app providers and others
 - Economic efficiency improvements through matching of supply and demand

What is a Platform Business Model?

- A multi-sided business model that connects various types of producers with various types of consumers.
- Contrasted against the traditional one sided model which takes inputs from suppliers, adds value to create a product and then sells to customers.
- Users of a platform can improve the platform's functionality and value

Why does a distribution market platform benefit the customer?

- Cost reduction through exploitation of customer owned virtual energy services
- Customers use technology to engage with grid and each other creating network effects and adding value to the platform
- Third party developers create apps to engage customers
- Greater resiliency by virtue of asset growth and control near the customer

Application

This...



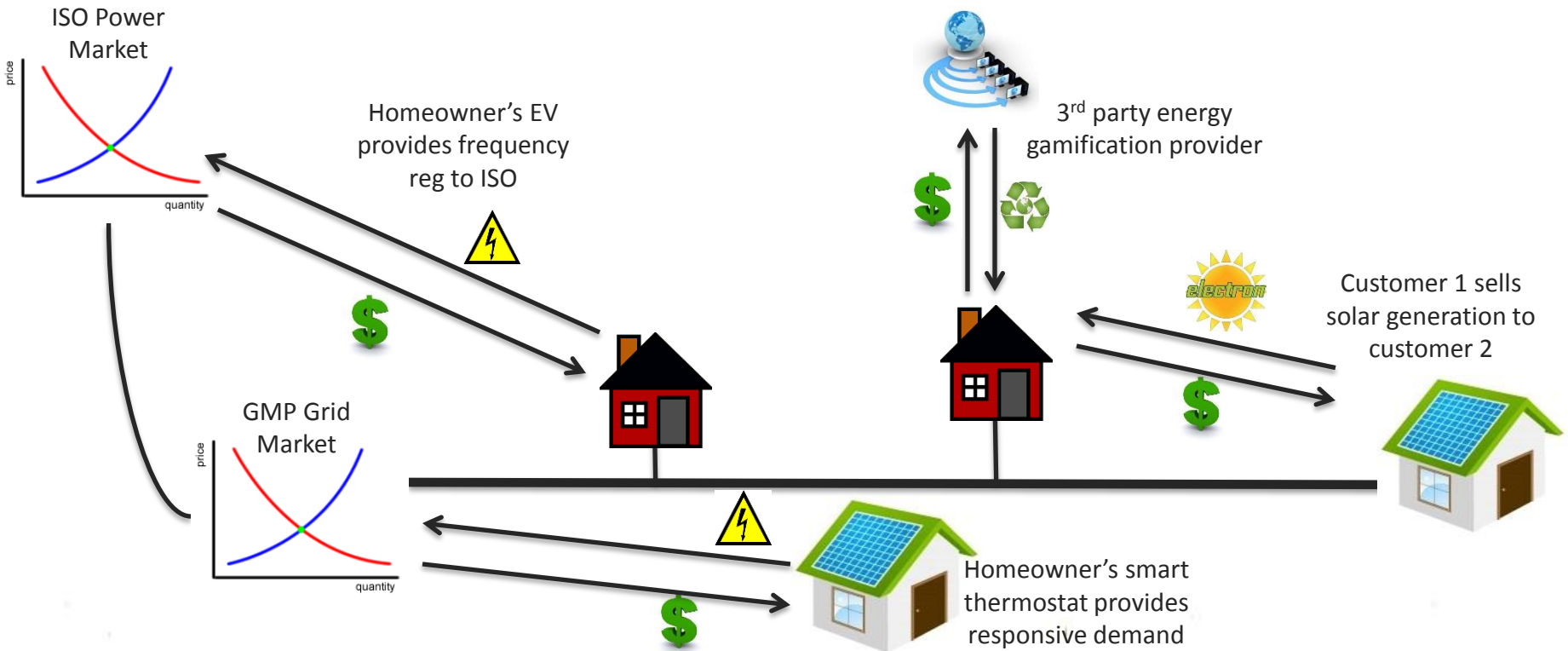
vs. this...

Platform



Grid Future State: Grid Market Platform Examples

Directed technology interacts with market and third party providers on behalf of the customer!



THIS IS NOT EASY TO CREATE!

Implementation

- National focus on major state policy revisions
 - New York
 - California
 - Massachusetts
- GMP Philosophy: Prove out the system and let policy and regulation follow

Today

Edison
utility
grid

Manual control

Automated
control

Market control

Tomorrow

Grid
market
platform

Our First Foray: Rutland Microgrid

Goal: Full integration of renewable generation, battery storage, distribution telemetry and customer devices on a single circuit.

Controls and software to enable:

- Frequency Regulation
- Solar ramp smoothing
- Peak management
- Islanding



Spring/Summer 2015
Manual Operation

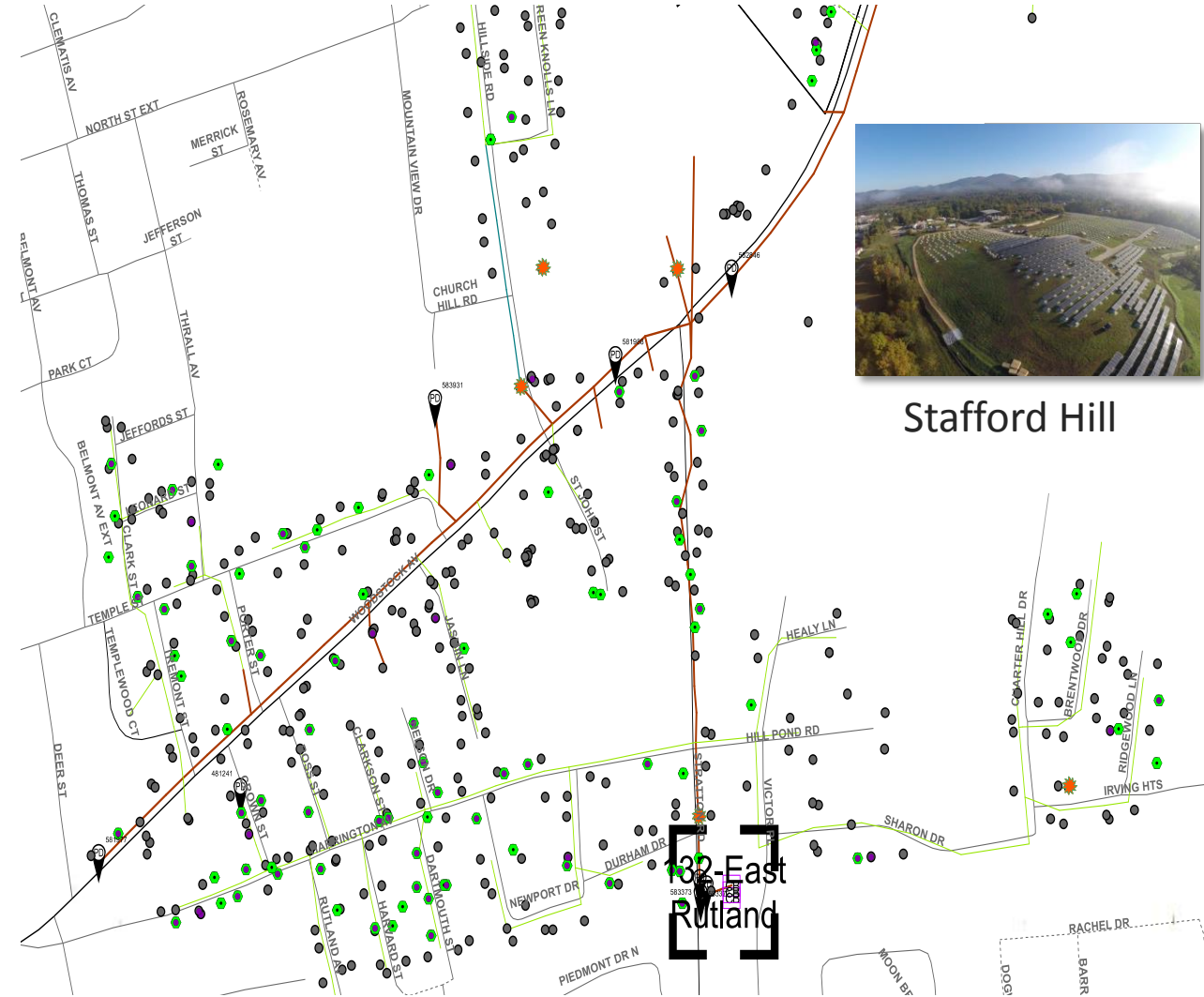
Fall 2015
Automated
Operation

Winter
2015/16
Analysis

2016
Additional
Circuits

???
Dense Nodal
Pricing

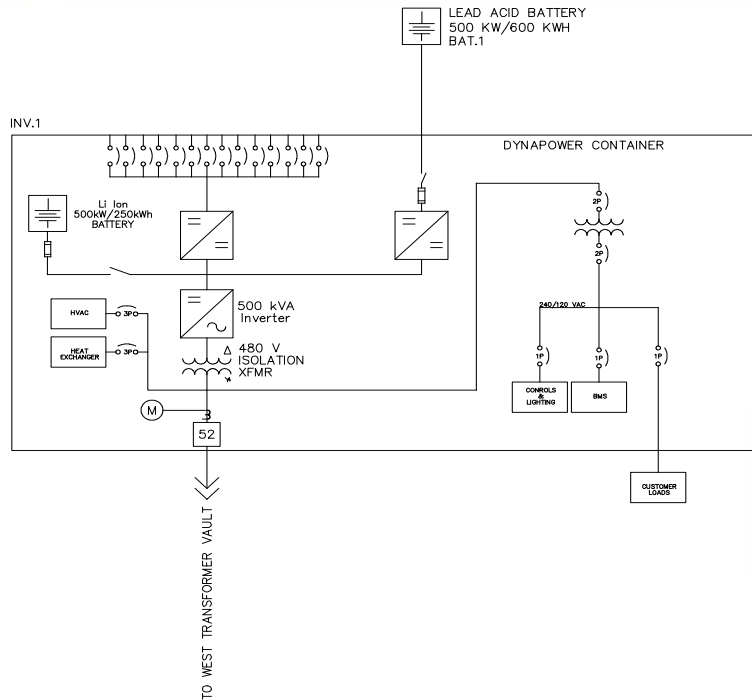
Pilot Circuit – East Rutland



Stafford Hill

- ~4 MW peak load
- 2.5 MW solar
- 1 MW solar
- 150 kW solar
- 4 MW battery storage
- 200 controllable water heaters

Key Building Block: Solar+Battery



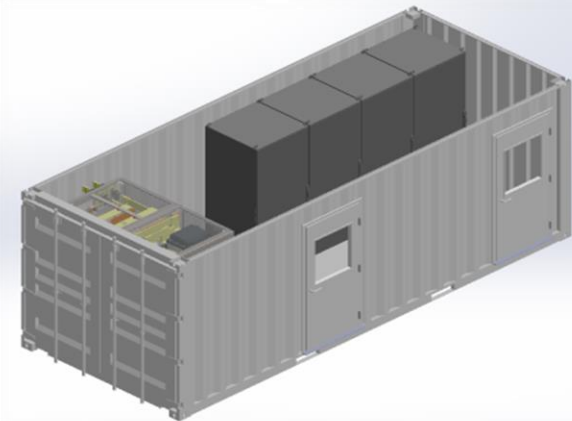
Stafford Hill Solar+Battery

- 2.5MW Fixed Solar on Landfill Cap
- 2MW/1MWH Lithium Ion Batteries
- 2MW/2.4MWH Lead Acid Batteries
- 4 – 500KW Multiport Inverters



GMP System Expansion Strategy

- Modularize storage solution for cost reduction
- Installation on most susceptible feeders to provide outage ride through during major storms
- Assets can produce other value streams during non-storm time (voltage regulation, on-off peak arbitrage, asset investment delay)

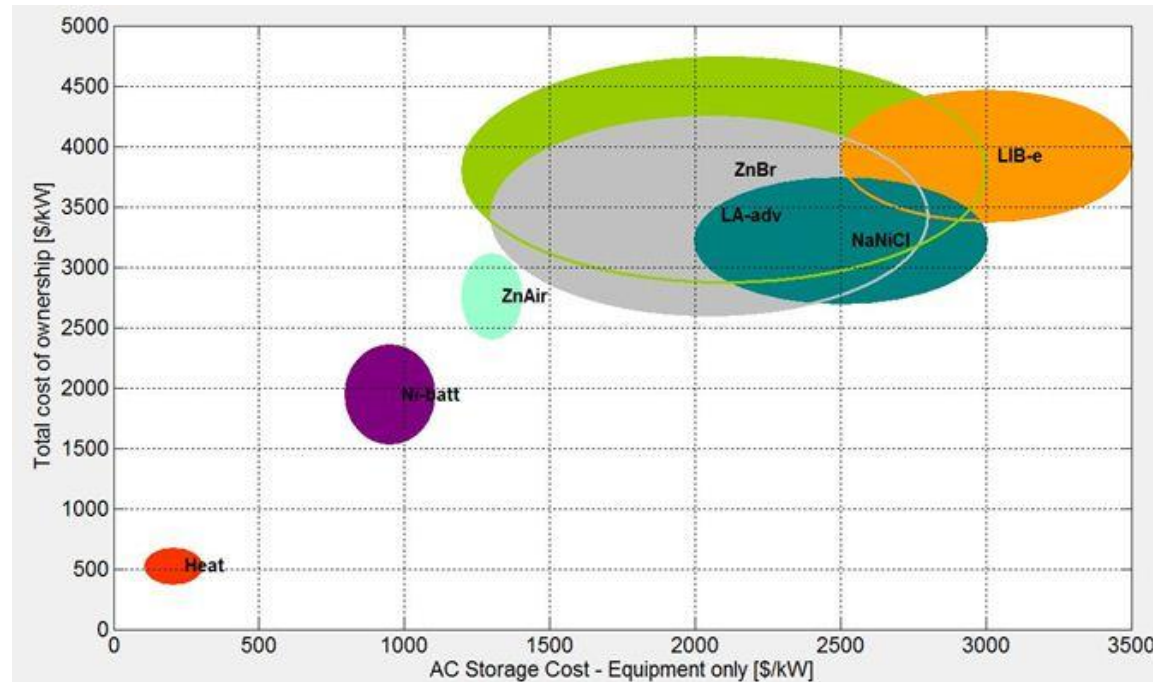


Value of Customer Engagement

Enormous untapped capacity potential exists on the customer side of the meter.

- Commercial and residential hot water heating
- Commercial and residential building envelope
- Commercial ice chilling
- Residential ceramic brick heat storage systems
- Electric Vehicle battery

Electric Thermal Storage is the least cost form of energy storage



Example: Residential Hot Water Heating

- ~ 100,000 electric hot water heaters in state
- Assumed net peak demand of 2 kW
- 20% control penetration could yield 40 MW
- Worth approximately \$4M/year in demand savings alone
- Does NOT count savings from frequency reg, intermittent renewable integration, etc.

Regulatory/Policy 2.0 (My Opinion)

- 1) Change the fundamental utility capital model
 - Return on capital invested does not create efficiency or innovation
 - Move to capped revenue model or some other true performance based model

- 2) Turn grid into platform business
 - Transparent dense nodal pricing encourages third party innovation
 - Value of distributed resources becomes market based
 - Utility receives cut of third party revenue

Thank You

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